

February 21, 2009



DIGEST OF HB 1360 (Updated February 20, 2009 10:29 am - DI 101)

Citations Affected: IC 8-1; noncode.

Synopsis: Alternative energy incentives for REMCs. Establishes the office of alternative energy incentives (office) within the office of energy development to administer a program to provide incentives for rural electric membership corporations (corporations) and their cooperatively owned power suppliers to develop alternative energy projects. Provides that: (1) the director of the office of energy development; or (2) the designee of the director of the office of energy development; shall serve as the office's director. Establishes the alternative energy incentive fund (fund) to provide funds to corporations for use in developing alternative energy projects. Requires the office to administer the fund and to establish an account within the fund for each corporation. Provides that not later than June 1 of each year, beginning in 2009, the treasurer of state shall deposit into the fund an amount equal to 20% of the total utility receipts taxes remitted to the state by corporations during the preceding calendar year. Provides that not later than July 1 of each year, beginning in 2009, the office shall: (1) allocate from the money deposited in the fund for the year; and (2) deposit into a corporation's account; a part of the total money deposited in the fund, based on the corporation's proportionate share of the total utility receipts taxes remitted by all corporations (Continued next page)

Effective: Upon passage.

Battles, Wolkins, Pelath, Behning

January 13, 2009, read first time and referred to Committee on Commerce, Energy, Technology and Utilities.

February 9, 2009, reassigned to Committee on Ways and Means. February 17, 2009, reported — Do Pass. February 20, 2009, read second time, amended, ordered engrossed.



Digest Continued

during the preceding calendar year. Sets limits on: (1) the maximum amount that may be credited to a corporation's account each year; and (2) the maximum balance that may accumulate in a corporation's account at any given time during a calendar year. Provides that not later than August 1 of each year, beginning in 2009, a corporation may apply to the office to have access to a certain percentage of the total funds in the corporation's account as of July 1 of the year, based on the percentage of the corporation's total sales from the provision of retail energy service during the preceding calendar year that was attributable to alternative energy projects. Allows two or more corporations that are members of the same cooperatively owned power supplier to develop alternative energy projects jointly. Sets forth limitations on how money drawn from a corporation's account may be used. Gives the office authority to adopt rules to implement the program. Provides that any money that may become available to a corporation in connection with federal economic stimulus programs may not become part of the fund or an account within the fund without the consent of the corporation. Provides that a corporation shall have access to federal economic stimulus funds: (1) for the same uses; and (2) in accordance with the same processes; as any other energy utility may have access to or use federal economic stimulus money. Makes an appropriation.





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First Regular Session 116th General Assembly (2009)

PRINTING CODE. Amendments: Whenever an existing statute (or a section of the Indiana Constitution) is being amended, the text of the existing provision will appear in this style type, additions will appear in this style type, and deletions will appear in this style type.

Additions: Whenever a new statutory provision is being enacted (or a new constitutional provision adopted), the text of the new provision will appear in **this style type**. Also, the word **NEW** will appear in that style type in the introductory clause of each SECTION that adds a new provision to the Indiana Code or the Indiana Constitution.

Conflict reconciliation: Text in a statute in *this style type* or *this style type* reconciles conflicts between statutes enacted by the 2008 Regular Session of the General Assembly.

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HOUSE BILL No. 1360

A BILL FOR AN ACT to amend the Indiana Code concerning utilities and transportation and to make an appropriation.

Be it enacted by the General Assembly of the State of Indiana:

SECTION 1. IC 8-1-13.1 IS ADDED TO THE INDIANA CODE
AS A **NEW** CHAPTER TO READ AS FOLLOWS [EFFECTIVE
UPON PASSAGE]:

Chapter 13.1. Alternative Energy Projects by Rural Electric Membership Corporations

- Sec. 1. The general assembly makes the following findings:
 - (1) Alternative energy projects result in quantifiable reductions in, or the avoidance of, regulated air pollutants and carbon emissions produced by traditional electric generating facilities that use fossil fuels as their fuel source.
 - (2) Corporations and cooperatively owned power suppliers should plan and implement alternative energy projects on behalf of and at the request of their members.
 - (3) Incentives that encourage corporations and their

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1	cooperatively owned power suppliers to:	
2	(A) develop alternative energy projects; and	
3	(B) apply for, and contribute matching funds to, state or	
4	federal grants and programs for alternative energy	
5	projects;	
6	are in the public interest of the state and its citizens and are	
7	crucial to the state's economic development efforts.	
8	Sec. 2. As used in this chapter, "alternative energy project"	
9	means a project that:	
10	(1) develops or makes use of:	
11	(A) clean coal and energy projects (as defined in	
12	IC 8-1-8.8-2);	
13	(B) renewable energy resources (as defined in	
14	IC 8-1-8.8-10) for the production of electricity;	
15	(C) integrated gasification combined cycle (IGCC)	
16	technology to produce synthesis gas that is used:	
17	(i) to generate electricity; or	
18	(ii) as a substitute for natural gas;	
19	regardless of the fuel source used to produce the synthesis	
20	gas;	
21	(D) methane recovered from landfills for the production of	
22	electricity;	
23	(E) nuclear power for the production of electricity; or	
24	(F) demand side management, energy efficiency, or	
25	conservation programs;	
26	(2) results in quantifiable reductions in, or the avoidance of:	
27	(A) the use of electricity produced by traditional electric	
28	generating facilities that use fossil fuels as their fuel	V
29	source; or	
30	(B) regulated air pollutants and carbon emissions	
31	produced by traditional electric generating facilities that	
32	use fossil fuels as their fuel source; and	
33	(3) is implemented under a plan approved by:	
34	(A) the office; and	
35	(B) a corporation's or a cooperatively owned power	
36	supplier's board of directors.	
37	Sec. 3. As used in this chapter, "cooperatively owned power	
38	supplier" means an energy utility (as defined in IC 8-1-2.5-2) that	
39	is organized under IC 23-17 and whose membership includes one	
40	(1) or more corporations organized under IC 8-1-13.	
41	Sec. 4. As used in this chapter, "corporation" means a	
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1	corporation (as defined in IC 8-1-13-23(b)).
2	Sec. 5. As used in this chapter, "director" refers to the director
3	of the office of alternative energy incentives serving under section
4	9(b) of this chapter.
5	Sec. 6. As used in this chapter, "fund" refers to the alternative
6	energy incentive fund established by section 10 of this chapter.
7	Sec. 7. As used in this chapter, "office" refers to the office of
8	alternative energy incentives established by section 9 of this
9	chapter.
10	Sec. 8. As used in this chapter, "retail energy service" has the
11	meaning set forth in IC 8-1-2.5-3.
12	Sec. 9. (a) The office of alternative energy incentives is
13	established within the office of energy development.
14	(b) The:
15	(1) director of the office of energy development; or
16	(2) designee of the office of energy development, who must be
17	qualified by knowledge of or experience in the electric utility
18	industry;
19	shall serve as the director of the office.
20	(c) The director:
21	(1) serves at the pleasure of and is responsible to the director
22	of the office of energy development, if the director is a
23	designee of the director of the office of energy development;
24	(2) may receive compensation in an amount determined by the
25	director of the office of energy development, subject to the
26	approval of the budget agency, if the director is a designee of
27	the director of the office of energy development;
28	(3) serves as the chief executive and administrative officer of
29	the office; and
30	(4) may, to the extent appropriate, delegate the director's
31	authority under this chapter, subject to the approval of:
32	(A) the director of the office of energy development, if the
33	director is a designee of the director of the office of energy
34	development; and
35	(B) the budget agency.
36	(d) The director of the office of energy development may:
37	(1) establish; and
38	(2) appoint members to;
39	an advisory board to advise the office in the administration of this
40	chapter.
41	Sec. 10. (a) The alternative energy incentive fund is established
42	for the purpose of providing funds to corporations for use in the



1	development of alternative energy projects. The fund shall be	
2	administered by the office.	
3	(b) The fund consists of:	
4	(1) money received under section 11 of this chapter;	
5	(2) money appropriated to the fund by the general assembly;	
6	(3) money received from state or federal grants or programs	
7	for alternative energy projects; and	
8	(4) donations, gifts, and money received from any other	
9	source, including transfers from other funds or accounts.	
10	(c) Money in the fund is continuously appropriated for the	4
11	purposes of this section.	
12	(d) Money in the fund may be spent only in accordance with this	`
13	chapter and to carry out the purposes of this chapter.	
14	(e) The expenses of administering the fund shall be paid from	
15	money in the fund.	
16	(f) Notwithstanding IC 5-13, the treasurer of state shall invest	4
17	the money in the fund not currently needed to meet the obligations	
18	of the fund in the same manner as money is invested by the public	
19	employees retirement fund under IC 5-10.3-5. The treasurer of	
20	state may contract with investment management professionals,	
21	investment advisers, and legal counsel to assist in the investment of	
22	the fund and may pay the expenses incurred under those contracts	
23	from the fund. Interest that accrues from these investments shall	
24	be deposited in the fund.	
25	(g) Money in the fund at the end of a state fiscal year does not	
26	revert to the state general fund.	
27	Sec. 11. (a) The office shall establish an account within the fund	1
28	for each corporation.	,
29	(b) Beginning in 2009, not later than June 1 of each year, the	
30	treasurer of state shall deposit into the fund twenty percent (20%)	
31	of the amount of utility receipts taxes remitted by corporations	
32	under IC 6-2.3 during the preceding calendar year.	
33	(c) Beginning in 2009 and subject to section 12 of this chapter,	
34	not later than July 1 of each year, the office shall allocate from the	
35	money deposited in the fund under subsection (b) for the year and	
36	deposit into a corporation's account an amount equal to:	
37	(1) the amount deposited in the fund under subsection (b) for	
38	the year; multiplied by	
39	(2) a fraction, the numerator of which equals the amount of	
40	utility receipts taxes remitted by the corporation under	
41	IC 6-2.3 during the preceding calendar year, and the	
42	denominator of which equals the amount of utility receipts	



1	taxes remitted by all corporations under IC 6-2.3 during the	
2	preceding calendar year.	
3	(d) Subject to section 12(b) of this chapter, money in the fund	
4	that is:	
5	(1) not deposited in the fund under subsection (b); and	
6	(2) deposited by or on behalf of a designated corporation;	
7	shall be credited to the account of the designated corporation.	
8	Sec. 12. (a) The maximum amount credited each year under	
9	section 11(c) of this chapter to a corporation's account may not	
10	exceed an amount equal to twenty percent (20%) of the amount of	
11	utility receipts taxes remitted by the corporation under IC 6-2.3	
12	during the preceding calendar year.	
13	(b) The maximum balance that may accumulate in a	
14	corporation's account at any time during a particular calendar	
15	year shall not exceed an amount equal to five (5) times the amount	
16	of utility receipts taxes remitted by the corporation under IC 6-2.3	
17	during the preceding calendar year.	
18	Sec. 13. (a) Beginning in 2009, not later than August 1 of each	
19	year, a corporation may apply to the office to have access to a	
20	percentage of the total funds in the corporation's account as of July	
21	1 of the year, as follows:	
22	(1) A corporation may have access to not more than forty	
23	percent (40%) of the total funds in the corporation's account	
24	if the corporation certifies to the office that alternative energy	
25	projects accounted for five percent (5%) or less of the	
26	corporation's total sales from the provision of retail energy	
27	service during the preceding calendar year.	
28	(2) A corporation may have access to not more than seventy	T T
29	percent (70%) of the total funds in the corporation's account	
30	if the corporation certifies to the office that alternative energy	
31	projects accounted for:	
32	(A) more than five percent (5%); and	
33	(B) not more than ten percent (10%);	
34	of the corporation's total sales from the provision of retail	
35	energy service during the preceding calendar year.	
36	(3) A corporation may have access to one hundred percent	
37	(100%) of the total funds in the corporation's account if the	
38	corporation certifies to the office that:	
39	(A) alternative energy projects accounted for at least ten	
40	percent (10%) of the corporation's total sales from the	
41	provision of retail energy service during the preceding	
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1	(B) at least fifty percent (50%) of the sales attributed to
2	alternative energy projects under clause (A) were made to
3	Indiana customers; and
4	(C) at least fifty percent (50%) of the alternative energy
5	projects that:
6	(i) under clause (A) accounted for at least ten percent
7	(10%) of the corporation's total sales from the provision
8	of retail energy service during the preceding calendar
9	year; and
10	(ii) are energy production or generating facilities;
11	are located in Indiana.
12	(b) A corporation that seeks access to a percentage of the total
13	funds in the corporation's account under subsection (a) shall
14	submit:
15	(1) an application to the office on a form prescribed by the
16	office; and
17	(2) any documentation required by the office to support the
18	corporation's certification of the percentage of its total sales
19	from the provision of retail energy service attributable to
20	alternative energy projects during the preceding calendar
21	year.
22	An application submitted under this section must be signed under
23	penalty of perjury by an officer of the corporation or another
24	person authorized to bind the corporation.
25	(c) The application form prescribed by the office and described
26	in subsection (b)(1) must require the applicant to identify:
27	(1) each planned or existing alternative energy project in
28	which the applicant plans to invest money drawn from the
29	applicant's account under this section;
30	(2) the amount of money the applicant plans to invest in each
31	alternative energy project identified under subdivision (1);
32	and
33	(3) any other corporations, cooperatively owned power
34	suppliers, or other persons that have or will invest money in
35	each alternative energy project identified under subdivision
36	(1), to the extent known by the applicant.
37	(d) Upon receiving an application and any supporting
38	documents from a corporation under subsection (b), the office shall
39	review the application and documents for accuracy and
40	completeness. If the office determines that the application and
41	documents are accurate, complete, and properly verified, the office

shall notify the corporation as soon as practicable, but in any case



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	,	
1	not later than thirty (30) days after the date of the corporation's	
2	application, that the corporation may have access to the percentage	
3	of funds for which the corporation qualifies under subsection (a).	
4	If the office determines that the application and documents are	
5	inaccurate or incomplete, or are not properly verified, the office	
6	shall immediately notify the corporation of any additional	
7	information or verifications required. If there is disagreement	
8	between a corporation and the office about:	
9	(1) the accuracy or completeness of an application or any	
10	documents submitted in conjunction with an application; or	
11	(2) the determination of, or the method used to determine, the	
12	percentage of a corporation's total sales from the provision of	
13	retail energy service that is attributable to alternative energy	
14	projects;	
15	the corporation may request a hearing or any other procedure for	
16	resolving disputes established by the office in rules adopted under	
17	section 16 of this chapter.	
18	(e) A corporation may receive the percentage of funds for which	
19	it qualifies under subsection (a) for a particular year in one (1) or	
20	more installments. However, any money received by a corporation	
21	under this section may be used only for one (1) or more alternative	
22	energy projects in accordance with section 15 of this chapter.	
23	Sec. 14. (a) Two (2) or more corporations that are members of	
24	the same cooperatively owned power supplier may:	
25	(1) develop alternative energy projects jointly; and	
26	(2) share money drawn from their respective accounts in the	
27	fund with the corporations' cooperatively owned power	,
28	supplier, as long as the cooperatively owned power supplier	
29	uses the money for one (1) or more alternative energy projects	
30	in accordance with section 15 of this chapter.	
31	(b) For purposes of determining the percentage of a	
32	corporation's total sales from the provision of retail energy service	
33	that is attributable to alternative energy projects under section 13	
34	of this chapter, any joint project described in subsection (a)(1) shall	
35	be allocated among the participating corporations according to	
36	each corporation's respective investment in the joint project.	
37	Sec. 15. (a) A corporation's board of directors is entitled to	
38	determine how money drawn from the corporation's account	
39	under section 13 of this chapter is used, subject to the following:	

(1) Money drawn from the corporation's account under

section 13 of this chapter must be used for an alternative



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energy project that is approved by:

1	(A) the office; and	
2	(B) the corporation's board.	
3	(2) If the money will be used to develop or invest in an	
4	alternative energy project that involves:	
5	(A) the construction of a new energy production or	
6	generating facility; or	
7	(B) the expansion or extension of an existing energy	
8	production or generating facility;	
9	the facility to be constructed, expanded, or extended as part	
10	of the alternative energy project must be located in Indiana.	
11	(3) Money drawn from the corporation's account under	
12	section 13 of this chapter may not be used to purchase	
13	electricity produced from an alternative energy project,	
14	unless the alternative energy project:	
15	(A) is located in Indiana; and	
16	(B) first came online after July 1, 2009.	
17	(4) If the money will be used for a demand side management,	
18	energy efficiency, or conservation program, the money must	
19	be dedicated to Indiana customers participating in the	
20	demand side management, energy efficiency, or conservation	
21	program.	
22	(b) Subject to subsection (a), money drawn from the	
23	corporation's account under section 13 of this chapter may be used	
24	for:	
25	(1) reimbursement to the corporation for money invested by	
26	the corporation:	
27	(A) within the thirty-six (36) month period immediately	
28	preceding the date funds are applied for by the corporation	V
29	under section 13 of this chapter; and	
30	(B) for the expansion or extension of an alternative energy	
31	project; and	
32	(2) contributions of matching funds to state or federal	
33	programs for alternative energy projects.	
34	Sec. 16. (a) The office may adopt rules under IC 4-22-2 to	
35	implement this chapter. Any rules adopted by the office under this	
36	section must include:	
37	(1) requirements for plans for alternative energy projects	
38	submitted by corporations and cooperatively owned power	
39	suppliers to the office under this chapter;	
40	(2) standards by which the office evaluates plans described in	
41	subdivision (1);	
42	(3) standards or methodologies for determining the	



1	percentage of a corporation's total sales from the provision of	
2	retail energy service that is attributable to alternative energy	
3	projects under section 13 of this chapter;	
4	(4) standards and procedures to ensure that a corporation	
5	does not receive money from the fund for an investment in, or	
6	a purchase of electricity from, an alternative energy project	
7	if money has been received from the fund by another	
8	applicant for the same or an equivalent investment or	
9	purchase;	
10	(5) procedures for resolving disputes that arise between a	
11	corporation and the office concerning:	
12	(A) the accuracy or completeness of an application or any	
13	documents submitted to the office by a corporation under	
14	section 13(c) of this chapter; or	
15	(B) the determination of, or the method used to determine,	
16	the percentage of a corporation's total sales from the	
17	provision of retail energy service that is attributable to	
18	alternative energy projects under section 13 of this	
19	chapter; and	
20	(6) any other standards, methodologies, or requirements	
21	necessary to implement this chapter.	
22	(b) In adopting rules under this section, the office may consult	
23	with the office of energy development.	
24	Sec. 17. This chapter shall not be construed to constrain a	
25	corporation's access to and immediate use of federal economic	
26	stimulus funds for alternative energy projects. Notwithstanding	
27	any provision of this chapter, any money that may become	
28	available to a corporation in connection with federal economic	
29	stimulus programs may not become part of the fund or an account	
30	established under this chapter without the consent of the	
31	corporation, which shall have access to federal economic stimulus	
32	funds:	
33	(1) for the same uses; and	
34	(2) in accordance with the same processes;	
35	as any other energy utility (as defined in IC 8-1-2.5-2) may have	
36	access to or use federal economic stimulus money.	
37	SECTION 2. [EFFECTIVE UPON PASSAGE] (a) As used in this	
38	SECTION, "office" refers to the office of alternative energy	
39	incentives established by IC 8-1-13.1-10, as added by this act.	
40	(b) Notwithstanding IC 8-1-13.1-17, as added by this act, the	

office shall adopt rules to implement IC 8-1-13.1, as added by this

act, in the same manner as emergency rules are adopted under



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1	IC 4-22-2-37.1. Any rules adopted under this SECTION must be
2	adopted not later than May 31, 2009. A rule adopted under this
3	SECTION expires on the earlier of:
4	(1) the date the rule is adopted by the office under
5	IC 4-22-2-24 through IC 4-22-2-36; or
6	(2) January 1, 2011.
7	(c) This SECTION expires January 1, 2011.
8	SECTION 3. An emergency is declared for this act.

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COMMITTEE REPORT

Mr. Speaker: Your Committee on Ways and Means, to which was referred House Bill 1360, has had the same under consideration and begs leave to report the same back to the House with the recommendation that said bill do pass.

CRAWFORD, Chair

Committee Vote: yeas 20, nays 2.

HOUSE MOTION

Mr. Speaker: I move that House Bill 1360 be amended to read as follows:

Page 1, delete lines 1 through 15.

Page 2, delete lines 1 through 22.

Page 3, line 39, delete "appointed" and insert "serving".

Page 3, line 40, delete "10(b)" and insert "9(b)".

Page 3, line 42, delete "11" and insert "10".

Page 4, line 2, delete "10" and insert "9".

Page 4, delete lines 6 through 7.

Page 4, line 8, delete "10." and insert "9.".

Page 4, line 9, delete "established." and insert "established within the office of energy development.".

Page 4, line 10, delete "The secretary shall appoint an individual who is qualified by" and insert "**The:**

- (1) director of the office of energy development; or
- (2) designee of the office of energy development, who must be qualified by knowledge of or experience in the electric utility industry;

shall serve as the director of the office.".

Page 4, delete lines 11 through 12.

Page 4, line 15, delete "secretary;" and insert "director of the office of energy development, if the director is a designee of the director of the office of energy development;".

Page 4, line 16, after "the" insert "director of the office of energy development, subject to the approval of the budget agency, if the director is a designee of the director of the office of energy development;".

Page 4, delete line 17.

Page 4, line 21, delete "of the" and insert "of:

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- (A) the director of the office of energy development, if the director is a designee of the director of the office of energy development; and
- (B) the budget agency.".

Page 4, delete line 22.

Page 4, line 23, delete "secretary" and insert "director of the office of energy development".

Page 4, line 28, delete "11." and insert "10.".

Page 4, line 33, delete "12" and insert "11".

Page 5, line 14, delete "12." and insert "11.".

Page 5, line 20, delete "13" and insert "12".

Page 5, line 32, delete "13(b)" and insert "12(b)".

Page 5, line 37, delete "13." and insert "12.".

Page 5, line 38, delete "12(c)" and insert "11(c)".

Page 6, line 5, delete "14." and insert "13.".

Page 8, line 4, delete "17" and insert "16".

Page 8, line 9, delete "16" and insert "15".

Page 8, line 10, delete "15." and insert "14.".

Page 8, line 17, delete "16" and insert "15".

Page 8, line 20, delete "14" and insert "13".

Page 8, line 24, delete "16." and insert "15.".

Page 8, line 26, delete "14" and insert "13".

Page 8, line 28, delete "14" and insert "13".

Page 8, line 41, delete "14" and insert "13".

Page 9, line 10, delete "14" and insert "13".

Page 9, line 16, delete "14" and insert "13".

Page 9, line 21, delete "17." and insert "16.".

Page 9, line 32, delete "14" and insert "13".

Page 10, line 1, delete "14(c)" and insert "13(c)".

Page 10, line 5, delete "14" and insert "13".

Page 10, line 10, delete "and defense".

Page 10, between lines 10 and 11, begin a new paragraph and insert:

"Sec. 17. This chapter shall not be construed to constrain a corporation's access to and immediate use of federal economic stimulus funds for alternative energy projects. Notwithstanding any provision of this chapter, any money that may become available to a corporation in connection with federal economic stimulus programs may not become part of the fund or an account established under this chapter without the consent of the corporation, which shall have access to federal economic stimulus funds:

(1) for the same uses; and



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(2) in accordance with the same processes; as any other energy utility (as defined in IC 8-1-2.5-2) may have access to or use federal economic stimulus money.".

Renumber all SECTIONS consecutively.

(Reference is to HB 1360 as printed February 18, 2009.)

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